

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
1.4	Page 6 of 148	For the purpose of this procedure, Captive Generating Plant means a power plant set up to generate electricity primarily for own use and based on renewable sources of energy and herein after referred as CGP.	For the purpose of this procedure, Captive Generating Plant means a power plant based on renewable energy sources including renewable energy generating plant not fulfilling the conditions of captive generating plant as prescribed in the Electricity Rules, 2005 but having self-consumption herein after referred as CGP.
1.5	Page 6 of 148		Definition Added Obligated entity means an entity for which the State Commission has specified requirement under clause (e) of sub-section (1) of Section 86 of the Act to fulfil the renewable purchase obligation.
1.6	Page 6 of 148		Definition Added Designated Consumer shall have the same meaning as assigned to it under the Energy Conservation Act, 2001, as amended from time to time or any reenactment thereof.
1.7	Page 6 of 148		Definition Added Renewable Purchase Obligation or 'RPO' means the requirement specified by the State Commissions under clause (e) of sub-section (1) of Section 86 of the Act for an entity to purchase electricity from renewable energy sources.
1.8	Page 7 of 148		Definition Added Renewable Consumption Obligation or 'RCO' means the requirement specified by the Central Government under clauses (n) and (x) of Section 14 of the Energy Conservation Act, 2001, as amended from time to time or any reenactment thereof, for the minimum share of consumption of non-fossil sources (renewable energy).

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1.9	Page 7 of 148		Ministry of Power (MoP), through Notification S.O. 4617(E) dated 20.10.2023 under the Energy Conservation Act, had specified the Renewable Energy Consumption Obligation (RCO) targets for designated consumers for the period 2024–25 to 2029–30. Subsequently, this was superseded by MoP Notification S.O. 4421(E) dated 27.09.2025. Clause 16 of this notification clarifies that no separate Renewable Purchase Obligation (RPO) shall apply to designated consumers under the Electricity Act, 2003. Additionally, all State-level RPO targets are to be subsumed under the RCO targets specified in this notification. The relevant clause is quoted below: <i>“16. For all designated consumers under the Act, no additional Renewable Purchase Obligation shall apply under the Electricity Act, 2003 (36 of 2003), and the State-level Renewable Purchase Obligation targets shall be subsumed within the Renewable Consumption Obligation targets specified in this notification.”</i>
7.1	Page 9 of 148	Eligible entity for the issuance of Certificates: REGS, CGP, Distribution Licensee, Open Access Consumer.	Eligible entity for the issuance of Certificates: REGS, CGP, Distribution Licensee, Open Access Consumer and Battery Energy Storage System (BESS), charged by Renewable Energy Sources.

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Clause No.	Page No.	Previous Clause	New Clause
7.2(f)	Page 10 of 148		New clause added REGS supplying energy to Battery Energy Storage Systems (BESS) for charging or to Pumped Storage Plants (PSP) for pumping shall be eligible for issuance of RECs, provided that such BESS or PSP do not claim RECs corresponding to quantum of energy consumed for charging or pumping and the electricity discharged by such BESS or PSP is not sold directly or through an electricity trader or in the Power Exchange, for Renewable Purchase Obligation (RPO) compliance by an obligated entity.
7.2(g)	Page 10 of 148	Such REGS ((a) (b), (c), (d) & (e) above) has not availed any (i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges.	Such REGS ((a) (b), (c), (d), (e)& (f) above) has not availed any (i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges.
7.2(h)	Page 10 of 148	Such REGS ((a) (b), (c), (d) & (e) above) is grid connected.	Such REGS ((a) (b), (c), (d), (e)& (f) above) is grid connected.
7.3	Page 10 of 148	A CGP meeting the conditions as specified under clause 7(2) above will be eligible for issuance of Certificates. However, the Certificates issued to such CGP to the extent of self-consumption, shall not be eligible for sale.	A CGP including REGS not fulfilling the conditions of CGP as prescribed in the Electricity Rules, 2005 but having self-consumption meeting the conditions as specified under clause 7(2) above will be eligible for issuance of Certificates. However, the Certificates issued to such CGP including REGS not fulfilling the conditions of CGP as prescribed in the Electricity Rules, 2005 but having self-consumption to the extent of self-consumption, shall not be eligible for sale.

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7.4	Page 10 of 148	An obligated entity being a distribution licensee or an open access consumer, which purchases electricity from renewable energy sources in excess of the renewable purchase obligation as determined by the concerned State Commission, or notified by Central Govt. under Energy Conservation Act, whichever is higher, will be eligible for issuance of Certificates to the extent of purchase of such excess electricity from renewable energy sources. Ministry of Power (MoP), vide notification S.O.4617 (E) dated 20.10.2023, under the Energy Conservation Act has notified the Renewable Energy Consumption targets for designated consumers for the period from 2024-25 to 2029-30. This notification is applicable to the designated consumers in respect of electricity distribution licensee and other designated consumers who are open access consumers or captive users. These targets shall come into force on the 1st day of April, 2024. Hence, notwithstanding any clause in this procedure, the issuance of RECs to the eligible entities will be determined based on the Targets notified by the concerned state commission or Renewable Energy Consumption targets notified by the Ministry of Power (MoP) under the Energy Conservation Act for designated consumers and its amendments thereof, whichever is higher.	An obligated entity being a distribution licensee or an open access consumer, which purchases electricity from renewable energy sources in excess of the Renewable Purchase Obligation (RPO) as determined by the concerned State Commission, will be eligible for issuance of Certificates to the extent of purchase of such excess electricity from renewable energy sources.

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7.5	Page 10 of 148		A BESS commissioned on or after 01.04.2026 and charged from Renewable sources will be eligible for issuance of Certificates for its discharged energy, if it meets the following conditions: (a) The renewable energy generator supplying energy to the BESS for charging shall not claim RECs for the quantum of energy supplied to the BESS for such charging. (b) the tariff of such BESS, for part or full capacity, has not been either determined or adopted under section 62 or section 63 of the Act respectively, or the discharged electricity is not sold directly or through an electricity trader or in the Power Exchange, for Renewable Purchase Obligation (RPO) compliance by an obligated entity. In case, the part capacity of BESS is not tied up for sale to an obligated entity for RPO compliance, energy from such capacity shall be eligible for issuance of REC. (c) BESS selling power to the obligated entities including Distribution Company under MoU Route directly or through traders would be eligible under REC mechanism if such sale is not being accounted for RPO compliance of the obligated entity. (d) BESS participating in IDAM and selling energy in the conventional segment of IDAM. Such energy shall be eligible for issuance of REC.

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			(e) There can be instances wherein BESS not scheduling energy due to regulation of access to power in case of non-payment of dues as per Late Payment Surcharges and Related Matter Rules, 2022 and selling energy directly or through an electricity trader or in the Power Exchange, provided that such energy is not used for RPO compliance by an obligated entity. Energy from such regulated capacity shall be eligible for issuance of REC. (f) Such BESS ((a) (b), (c), (d) and (e) above) has not availed any (i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges. (g) Such BESS ((a) (b), (c), (d) and (e) above) is grid connected.

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Clause No.	Page No.	Previous Clause	New Clause
7.8 & 7.9	Page 11 of 148		7.8 Accreditation of Excess Capacity — In cases where installation of excess capacity of REGS is necessary for fulfilment of the contractual obligations, and the contract provides that excess energy may be sold by the REGS, such as in cases of Round the Clock (RTC) or Firm and Dispatchable Renewable Energy (FDRE) contracts. Such REGS can get itself accredited as Accreditation under Excess Capacity. Under such accreditation, the entire capacity of the REGS, shall be accredited. In case the REGS is located in different locations or regions, accreditation shall be obtained separately for each location. 7.9 Registration of Excess Capacity — In cases where installation of excess capacity of REGS is necessary for fulfilment of the contractual obligations, and the contract provides that excess energy may be sold by the REGS, such as in cases of Round the Clock (RTC) or Firm and Dispatchable Renewable Energy (FDRE) contracts. Such REGS can get itself Registered as Registration under Excess Capacity. Under such registration, the entire capacity of the REGS shall be registered In case the REGS is located in different locations or regions, registration shall be obtained separately for each location. Provided that REC issuance against such registered excess capacity shall be restricted only to the eligible excess energy generated after fulfilment of the contractual obligation under the RTC / FDRE contract, subject to the condition that such excess energy is duly accounted for and is not sold directly or through an electricity trader or Power Exchange for RPO compliance by any obligated entity.”

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Clause No.	Page No.	Previous Clause	New Clause
8.2	Page 12 & 13 of 148	Certificates will be issued in multiple of the assigned Certificate Multiplier as per clause 12(2) of REC Regulation for one MWh of electricity generated and injected or deemed to be injected into the grid. The Certificate Multiplier for the period of three years from the date of effect of REC Regulations is as under: Solar/Wind-1, Hydro-1.5, MSW/Cogen-2, Biomass/Biofuel-2.5.	Certificates will be issued in multiple of the assigned Certificate Multiplier as per clause 12(2) of REC Regulation for one MWh of electricity generated and injected or deemed to be injected into the grid. The eligible generating stations or captive generating stations based on renewable energy sources, commissioned after 05.12.2022 and before the date of effect of the Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026, shall be entitled to the Certificate Multiplier as indicated in the following table: Solar/Wind-1, Hydro-1.5, MSW/Cogen-2, Biomass/Biofuel-2.5.
			The eligible generating stations or captive generating stations based on renewable energy sources, commissioned after the date of effect of the Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026, shall be entitled to the Certificate Multiplier as indicated below. (Table attached)
8.3	Page 13 of 148		The Certificate Multiplier for other renewable energy sources, not covered under sub-clause (b) of clause (2) of CERC REC Regulations 2022 and its amendments, shall be determined by the Commission, on a case-by-case basis through a separate order.

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Clause No.	Page No.	Previous Clause	New Clause
8.5	Page 14 of 148		The certificate multiplier is linked to the commissioning date of the project. In cases where a REGS is commissioned in phases, and different capacities become eligible for different multipliers due to varying commissioning dates, the certificate multiplier shall be applied proportionately on eligible energy corresponding to the respective timeline of COD capacity declared by the REGS. Provided that the entire capacity of REGS shall be registered as single entity. (Example added)
8.6	Page 14 of 148		In the case of a REGS based on hybrid technology, the Certificate Multiplier assigned to the hybrid project shall apply to the entire eligible energy generated from such project, irrespective of the Certificate Multipliers applicable to the individual technology components constituting the hybrid project.

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Clause No.	Page No.	Previous Clause	New Clause
8.7	Page 14 of 148		In cases where a BESS is commissioned in phases and only a part of its capacity is eligible for issuance of RECs, i.e., the capacity commissioned on or after 01.04.2026, the energy eligible for issuance of RECs shall be determined in proportion to the eligible capacity with respect to the total capacity of the BESS. Accordingly, the energy eligible for issuance of RECs shall be calculated as follows: Eligible Energy for REC Issuance = Total Injected Energy × (REC Eligible Capacity / Total Capacity) The Applicant shall furnish the details of the total capacity of the BESS and the capacity eligible for issuance of RECs (i.e., commissioned on or after 01.04.2026) for the purpose of such calculation. (Example added)
8.8	Page 15 of 148		The BESS co-located with a REGS/RHGS, which injects energy through the BESS and the REGS/RHGS shall be Accredited and registered separately for BESS and REGS / RHGS.

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Clause No.	Page No.	Previous Clause	New Clause
Part 1 PROCEDURE FOR ACCOUNTING OF GENERATION IN RESPECT OF ELIGIBLE ENTITIES			
1	Page 19 of 148	REGS based on Hybrid technology i.e. renewable energy generation based on combination of two or more source of technology shall require separate energy accounting for capacity linked to each source of technology. Also, REGS which have generating units with different certificate multiplier (as determined by CERC from time to time) due to capacity extension / Unit addition shall require separate energy accounting for capacity linked to different certificate multiplier.	deleted (added under Certificate Multiplier Section)
Part-I, Clause 1	Page 19 of 148		Energy eligible for issuance of RECs in case of BESS Eligible BESS will be eligible for issuance of RECs based on the quantum of energy discharged from the BESS, limited strictly to the quantum of energy that has been demonstrably charged from eligible renewable energy sources and for which no REC has been issued or shall be issued to the corresponding renewable energy generator. a) For BESS projects, separate energy accounting arrangements shall be required to establish the following: Source of energy used for charging the BESS, such as captive renewable energy, grid power with mixed sources (e.g., supply from a DISCOM), or scheduled power where the source can be identified as renewable or conventional; and b) Quantum of energy discharged from the BESS to the consumer or grid.

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Clause No.	Page No.	Previous Clause	New Clause
			In cases where BESS is getting charged from mixed sources comprising renewable and conventional energy, BESS will be eligible for issuance of RECs only where a robust and auditable methodology exists to determine the renewable component of the charging energy. Provided that in the absence of verifiable evidence of renewable energy, the corresponding discharged energy shall be considered ineligible for issuance of RECs. In cases where a BESS is charged using a combination of green and non-green energy sources, the quantum of BESS output energy eligible for issuance of RECs shall be determined in proportion to the share of green energy in the total energy charged into the BESS. (Illustration added)
Part-I, Clause 1	Page 21 of 148		Energy eligible for issuance of RECs in case of Tertiary Reserve Ancillary Service (TRAS) down For the purpose of calculation of energy eligible for issuance of REC in case of TRAS down instructions issued by the system operator to enhance grid security, the TRAS Down schedule quantum shall be treated as generation and shall be added to the actual generation. Same is illustrated in table.

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Clause No.	Page No.	Previous Clause	New Clause
Part-I, Clause 1	Page 21 of 148		Energy eligible for issuance of RECs in case of partial capacity under Green Energy sale and partial capacity under Brown Energy Sale including VPPA • In cases where a Renewable Energy (RE) Generator allocates part of its capacity to Green Market sales and the remaining capacity to Brown Market sales (including multiple VPPAs and non-VPPA arrangements), the quantum eligible for issuance of Renewable Energy Certificates (RECs) shall be derived by deducting the scheduled energy under Green Market sales from the actual energy injected by the entity. • The resultant eligible energy for REC issuance shall thereafter be allocated between Designated Consumers/Consumers under VPPA arrangements and the REGS (for non-VPPA transactions) in proportion to the respective capacity.
2.5 (b)	Page 22 of 148	Thereafter eligible entities shall submit the request for energy injection report to SLDC for complete month in format 1.1 (A) for REGS, 1.1(B) for CGP, 1.1(C) for Group CGP, and 1.1(D) for REGS participating in Green Energy Open Access and eligible for issuance of REC as per the provisions of Ministry of Power's Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 and amendments thereof taking the reference of Energy Accounts prepared by SLDC	Thereafter eligible entities shall submit the request for energy injection report to SLDC for complete month in format 1.1 (A) for REGS, 1.1(B) for CGP, 1.1(C) for Group CGP, 1.1(D) for REGS participating in Green Energy Open Access and eligible for issuance of REC as per the provisions of Ministry of Power's Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 and amendments thereof taking the reference of Energy Accounts prepared by SLDC, 1.1(E) for BESS and 1.3 (E) for eligible entities having VPPA.

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Clause No.	Page No.	Previous Clause	New Clause
2.5 (e)	Page 23 of 148	SLDC after validation of the data submitted by eligible entity or Distribution Licensee shall submit the Energy Injection data of REGS /CGP connected to Intrastate Transmission system or Distribution System on REC web portal as per format 1.2 (A) for REGS ,1.2(B) for CGP, 1.2(C) for Group CGP and 1.2(D) for REGS participating in Green Energy Open Access and eligible for issuance of REC as per the provisions of Ministry of Power's Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 and amendments.	SLDC after validation of the data submitted by eligible entity or Distribution Licensee shall submit the Energy Injection data of REGS /CGP/BESS connected to Intrastate Transmission system or Distribution System on REC web portal as per format 1.2 (A) for REGS, 1.2(B) for CGP, 1.2(C) for Group CGP and 1.2(D) for REGS participating in Green Energy Open Access and eligible for issuance of REC as per the provisions of Ministry of Power's Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 and amendments, 1.2(E) for BESS and 1.4 (E) for eligible entities having VPPA.
2.6 (b)	Page 23 of 148	The eligible entities shall submit the request for energy injection report to RLDC for complete month in format 1.3 (A) for REGS ,1.3(B) for CGP and 1.3(C) for Group CGP taking the reference of Deviation Settlement Accounts for all days of the month and Regional Energy Account for the month issued by the RPC.	The eligible entities shall submit the request for energy injection report to RLDC for complete month in format 1.3 (A) for REGS ,1.3(B) for CGP,1.3(C) for Group CGP, 1.3(D) for BESS and 1.3 (E) for eligible entities having VPPA taking the reference of Deviation Settlement Accounts for all days of the month and Regional Energy Account for the month issued by the RPC.
2.6 (d)	Page 23 of 148	RLDC after validation of the data submitted by eligible entity or Distribution Licensee shall submit the Energy Injection data of REGS /CGP connected to Inter-State Transmission system on REC web portal as per format 1.4 (A) for REGS ,1.4(B) for CGP and 1.4(C) for Group CGP.	RLDC after validation of the data submitted by eligible entity or Distribution Licensee shall submit the Energy Injection data of REGS /CGP/BESS connected to Inter-State Transmission system on REC web portal as per format 1.4 (A) for REGS ,1.4(B) for CGP,1.4(C) for Group CGP,1.4(D) for BESS and 1.4 (E) for eligible entities having VPPA.

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Clause No.	Page No.	Previous Clause	New Clause
4.3	Page 25 of 148	Application for issuance of Certificates shall be made by an eligible entity to the Central Agency within six months from the corresponding generation by the eligible entity. Provided that no Certificate shall be issued in case the application is made beyond the period of six months from the corresponding generation. In case of revision of REA or DSM the difference in energy can be adjusted in subsequent EIRs and accordingly number of RECs will be issued.	Application for issuance of Certificates shall be made by an eligible entity to the Central Agency along with copy of Energy Injection Report issued by SLDC / RLDC within six months from the corresponding generation by the eligible entity. Provided that no Certificate shall be issued in case the application is made beyond the period of six months from the corresponding generation. In case of revision of REA or DSM the difference in energy can be adjusted in subsequent EIRs and accordingly number of RECs will be issued.
Format 1.1 (A), 1.1 (B), 1.1 (C),	Page 26 to 28 of 148	Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.	Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that, in cases where the energy applied for issuance of Certificates has been supplied to BESS for charging or to PSP for pumping, the corresponding RECs for such quantum of energy have not been claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP has not been utilized to offset RPO by any obligated entity. III. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.
Format 1.1 (E)	Page 30 of 148		New format added

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Clause No.	Page No.	Previous Clause	New Clause
Format 1.2 (E)	Page 35 of 148		New format added
Format 1.3 (A)	Page 36 of 148	1. Row E. "If Quantum of Energy eligible for issuance of RECs was less than Zero for previous month, then specify the quantum (MWh)"	1. Row E "If Quantum of Energy eligible for issuance of RECs was less than Zero for previous month, then specify the quantum (MWh)" deleted.
		2. Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.	2. Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that, in cases where the energy applied for issuance of Certificates has been supplied to BESS for charging or to PSP for pumping, the corresponding RECs for such quantum of energy have not been claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP has not been utilized to offset RPO by any obligated entity. III. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.

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Clause No.	Page No.	Previous Clause	New Clause
Format 1.3 (B), 1.3 (C),	Page 37 & 38 of 148	Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.	Declaration clause I. I/We hereby declare that energy applied for issuance of Certificates is not utilized to offset RPO by any obligated entity. II. I/We hereby declare that, in cases where the energy applied for issuance of Certificates has been supplied to BESS for charging or to PSP for pumping, the corresponding RECs for such quantum of energy have not been claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP has not been utilized to offset RPO by any obligated entity. III. I/We hereby declare that I/We have not availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges for energy applied for issuance of Certificates.
Format 1.3 (D)	Page 39 of 148		New format added
Format 1.3 (E)	Page 40 of 148		New format added
Format 1.4 (A)	Page 41 of 148	Row E “Quantum of energy adjusted on account of less injection in previous month (MWh)” Row F “Quantum of Energy eligible for issuance of RECs [(D-E)] (MWh)”	Row E “Quantum of energy adjusted on account of less injection in previous month (MWh)” Deleted Row F “Quantum of Energy eligible for issuance of RECs [(D-E)] (MWh)” Deleted

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Format 1.4 (D)	Page 44 of 148		New format added
Format 1.4 (E)	Page 45 of 148		New format added
Part 2 PROCEDURE FOR ACCREDITATION OF REGS INCLUDING CGP UNDER REC MECHANISM BY STATE AGENCY/ RLDC			
1.5	Page 49 of 148		The validity of Registration shall be twenty-five (25) years, while the validity of Accreditation shall be as determined by the respective SERCs. In cases where the Registration remains valid but the Accreditation has expired, the eligible entity shall obtain fresh Accreditation/re-accreditation from the concerned State Agency/RLDC. In the event that the Accreditation has expired and fresh Accreditation/re-accreditation has not been granted, issuance of RECs shall remain on hold. However, upon grant of fresh Accreditation/re-accreditation, REC issuance shall be permitted only from the effective date of such fresh Accreditation/re-accreditation. (Illustration added)

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6.1	Page 55 of 148	The State Agency/RLDC shall grant/undertake accreditation of those generating facilities which are proposed to be commissioned within period not exceeding 6 months from the date of application for accreditation made by the applicant. The State Agency/RLDC shall undertake the accreditation for existing REGS/CGP whose PPA, with the obligated entity, either directly or through traders, for full or part capacity related to such generation to sell electricity at a tariff determined under section 62 or adopted under section 63 of the Act by the Appropriate Commission, for the purpose of meeting its renewable purchase obligation, is going to expire during next 6 months.	The State Agency/RLDC shall grant/undertake accreditation of those generating facilities which are proposed to be commissioned within period not exceeding 6 months from the date of application for accreditation made by the applicant. In the event that only the part capacity is commissioned presently with rest of the capacity being envisaged in the foreseeable future, the applicant can accreditate the entire capacity giving details of commissioned/non-commissioned capacities with continuous updation on the non commissioned capacity status from time to time. The State Agency/RLDC shall undertake the accreditation for existing REGS/CGP/BESS whose PPA, with the obligated entity, either directly or through traders, for full or part capacity related to such generation to sell electricity at a tariff determined under section 62 or adopted under section 63 of the Act by the Appropriate Commission, for the purpose of meeting its renewable purchase obligation, is going to expire during next 6 months.
Section I - Declaration	Page 68 of 148	Declaration clause i. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. ii. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges.	Declaration clause i. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. ii. I/We hereby declare that, I/We shall not apply for issuance of Certificates against electricity supplied to BESS for charging or to PSP for pumping where the corresponding RECs for such quantum of energy shall be claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP shall be utilized to offset RPO by any obligated entity.

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		iii. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.	iii. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges. iv. I/We hereby undertake that the application for issuance of Energy Injection Report (EIR) shall be submitted to the respective RLDC/SLDC within three months from the last date of actual energy injection for each month, in accordance with the Procedure issued by the Central Agency for implementation of the REC Mechanism. v. I/We hereby undertake that information regarding any VPPA contract entered with Designated Consumer / Consumer shall be submitted to the respective State Agency / SLDC / RLDC and the Central Agency within 10 days of signing of such agreement, in the format prescribed under Section-J of the Procedure issued by the Central Agency for implementation of the REC Mechanism. vi. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.
Section I:Declaration (in case of BESS)	Page 70 of 148		New format added

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Clause No.	Page No.	Previous Clause	New Clause
Section-J: Details of Consumer/ Designated consumer in case of VPPA	Page 72 of 148		New format Added
Part 3 PROCEDURE FOR REGISTRATION BY CENTRAL AGENCY			
6.1	Page 84 of 148	The Central Agency shall grant/undertake registration of those REGS/CGPs which are proposed to be commissioned within period not exceeding 3 months from the date of 'Application for Registration' made by the applicant. The Central Agency shall undertake the Registration for existing REGS/CGP whose PPA, with the obligated entity, either directly or through traders, or in the Power Exchange for the capacity related to such generation to sell electricity at a tariff determined under section 62 or adopted under section 63 of the Act by the Appropriate Commission, for the purpose of meeting its renewable purchase obligation, shall expire within 3 months from the date of 'Application for Registration' made by the applicant.	The Central Agency shall grant/undertake registration of those REGS/CGP/BESS which are proposed to be commissioned within period not exceeding 3 months from the date of 'Application for Registration' made by the applicant. In the event that only the part capacity is commissioned presently with rest of the capacity being envisaged in the foreseeable future, the applicant can register the entire capacity giving details of commissioned/non-commissioned capacities with continuous updation on the non commissioned capacity status to the Central Agency from time to time. The Central Agency shall undertake the Registration for existing REGS/CGP/BESS whose PPA, with the obligated entity, either directly or through traders, or in the Power Exchange for the capacity related to such generation to sell electricity at a tariff determined under section 62 or adopted under section 63 of the Act by the Appropriate Commission, for the purpose of meeting its renewable purchase obligation, shall expire within 3 months from the date of 'Application for Registration' made by the applicant.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
Section F: Declaration	Page 97 of 148	Declaration clause I. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. II. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges. III. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.	Declaration clause I. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. II. I/We hereby declare that, I/We shall not apply for issuance of Certificates against electricity supplied to BESS for charging or to PSP for pumping where the corresponding REC's for such quantum of energy shall be claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP shall be utilized to offset RPO by any obligated entity. III. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges. IV. I/We hereby undertake that the application for issuance of Energy Injection Report (EIR) shall be submitted to the respective RLDC/SLDC within three months from the last date of actual energy injection for each month, in accordance with the Procedure issued by the Central Agency for implementation of the REC Mechanism. V. I/We hereby undertake that information regarding any VPPA contract entered with Designated Consumer / Consumer shall be submitted to the respective State Agency / SLDC / RLDC and the Central Agency within 10 days of signing of such agreement, in the format prescribed under Section-G of the Procedure issued by the Central Agency for implementation of the REC Mechanism.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
			VI. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.
Section F: Declaration (for BESS)	Page 99 of 148		New format added
Section-G: Details of Consumer/ Designated consumer in case of VPPA	Page 101 of 148		New format Added
Part 4 PROCEDURE FOR ISSUANCE OF RENEWABLE ENERGY CERTIFICATE			
1.0 Step 1	Page 112 of 148	An application for issuance of Renewable Energy Certificate(s) shall be made by the Eligible Entity to the Central Agency. The eligible REGS shall apply for Issuance of REC on the Web Based Application as per the details given in the Energy Injection Report (EIR issued by the SLDC/RLDC) and upload the scanned copy (pdf) of the Energy Injection Report (EIR) issued by SLDC / RLDC as per Format 1.2(A)/ 1.2(B)/ 1.2(C)/ 1.2(D)/ 1.4(A)/ 1.4(B)/ 1.4(C) whichever is applicable. The completed form has to be submitted either by digitally signing or by uploading the scanned (pdf) copy of the filled	An application for issuance of Renewable Energy Certificate(s) shall be made by the Eligible Entity to the Central Agency. The eligible REGS/BESS shall apply for Issuance of REC on the Web-Based Application as per the details given in the Energy Injection Report (EIR issued by the SLDC/RLDC). The eligible REGS/BESS shall upload the filled application form (pdf) and copy (pdf) of the Energy Injection Report (EIR) issued by SLDC / RLDC as per applicable format on the REC Web-Based Application. No physical copy of the signed application is required to be sent. Further, REGS/BESS applying for issuance for the first month after registration shall also upload

Summary of the changes made with respect to Revision-3

Clause No.	Page No.	Previous Clause	New Clause
		application form duly signed by the authorized signatory, on the REC Web Based Application. No physical copy of the signed application is required to be sent. If the scanned copy is illegible then original physical copy of the document shall be submitted to Central Agency. Further, REGS applying for issuance for the first month after registration shall also upload Commissioning Certificate along with the other required documents. The eligible Distribution company / Open Access Consumer shall apply for Issuance of REC on the Web-Based Application as per the details given in the Format 3.5 (issued by the SERC/JERC) and upload the scanned copy (pdf) of Format 3.5 issued by SERC / JERC and Format 3.6 issued by SLDC / State agency. The completed form has to be submitted either by digitally signing or by uploading the scanned (pdf) copy of the filled application form duly signed by the authorized signatory, on the REC Web-Based Application. If the scanned copy is illegible then original physical copy of the document shall be submitted to Central Agency. While making an application for issuance of RECs, the Applicant (Eligible Entity) shall quote the unique Registration Number assigned to it by the Central Agency at the time of registration.	Commissioning Certificate along with the other required documents. The eligible Distribution company / Open Access Consumer shall apply for Issuance of REC on the Web-Based Application as per the details given in the Format 3.5 (issued by the SERC/JERC). The eligible Distribution company / Open Access Consumer shall upload the scanned (pdf) copy of the filled application form duly signed by the authorized signatory (digitally/physically) and upload the scanned copy (pdf) of Format 3.5 issued by SERC / JERC and Format 3.6 issued by SLDC / State agency on the REC Web-Based Application. Further, the eligible Distribution company / Open Access Consumer shall submit the original copy of Format 3.5 and 3.6 to Central Agency. While making an application for issuance of RECs, the Applicant (Eligible Entity) shall quote the unique Registration Number assigned to it by the Central Agency at the time of registration.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
1.0 Step 4 (d)	Page 113 of 148	Eligible Entity shall make payment of REC issuance fee, as notified by CERC from time to time, through online payment facility within 15 days from the date of verification of application by Central Agency.	Eligible Entity shall make payment of REC issuance fee, as notified by CERC from time to time, through online payment facility within 15 days from the date of verification of application by Central Agency. In case the payment is not made within this period, the Central Agency shall issue periodic reminders up to a maximum of three months. If the applicable fee remains unpaid beyond three months, the REC issuance application may be rejected.
1.0 (Transfer of RECs to VPPA Consumer / Designated Consumer)	Page 115 of 148		Transfer of RECs to VPPA Consumer / Designated Consumer 1. The Consumer / Designated Consumer having a Virtual Power Purchase Agreement (VPPA) with a Renewable Energy Generating Station (REGS) shall be provided login access on the REC Portal. 2. The Central Agency shall transfer the RECs to the Consumer / Designated Consumer as per VPPA details submitted by REGS within seven (07) working days from the date of issuance of RECs to REGS as per Format 4.4. Such transferred RECs shall be visible in the account of respective Consumer / Designated Consumer. 3. The Consumer/Designated Consumer shall confirm the receipt of RECs to the Central Agency through REC Portal. 4. The RECs transferred to the Consumer/Designated Consumer shall not be available for trade.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
2.3 (c)	Page 118 of 148	In case, Distribution licensee is itself an eligible entity under REC Regulations, then the Distribution licensee shall submit the application to the Central Agency for issuance of RECs within three months from the end of a financial year, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission/Joint Electricity Regulatory Commission or notified by Central Govt. under Energy Conservation Act, whichever is higher.	In case, Distribution licensee is itself an eligible entity under REC Regulations, then the Distribution licensee shall submit the application to the Central Agency for issuance of RECs within three months from the date of certification by the concerned State Commission, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission/Joint Electricity Regulatory Commission as per Format 3.5 and details of procurement of Renewable Energy, month wise, technology wise and REGS/CGP wise, duly certified by SLDC/RLDC/State Agency (as applicable) as per format 3.6
2.3 (d)	Page 118 of 148	If Open access consumer is an eligible entity under REC Regulations, then it shall submit the application to Central Agency for issuance of RECs within three months from the end of a financial year, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission/ Joint Electricity Regulatory Commission or notified by Central Govt. under Energy Conservation Act, whichever is higher.	If Open access consumer is an eligible entity under REC Regulations, then it shall submit the application to Central Agency for issuance of RECs within three months from the date of certification by the concerned State Commission, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission/ Joint Electricity Regulatory Commission as per Format 3.5 and details of procurement of Renewable Energy, month wise, technology wise and REGS/CGP wise, duly certified by SLDC/RLDC/State Agency (as applicable) as per format 3.6.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
5.1	Page 119 of 148	The REGS/CGP as an Eligible Entity shall apply for the issuance of renewable energy certificates within six (6) months from the month in which renewable energy was generated and injected into the electricity grid. Thereafter, the eligible entity shall not be eligible to apply for issuance of RECs against the said generation. Further, the eligible entity shall apply for issuance of RECs for the complete month in a sequential manner.	The REGS/CGP/BESS as an Eligible Entity shall apply for the issuance of renewable energy certificates within six (6) months from the month in which renewable energy was generated and injected into the electricity grid. The complete application for issuance of RECs by REGS/CGP/BESS as an Eligible Entity include uploading of the filled application form along with copy (pdf) of the Energy Injection Report (EIR) issued by SLDC / RLDC as per applicable Format on the REC Web-Based Application. In case, complete application is not submitted within six months from corresponding generation, no RECs shall be issued. Further, the eligible entity shall apply for issuance of RECs for the complete month in a sequential manner.

Summary of the changes made with respect to Revision-3

Clause No.	Page No.	Previous Clause	New Clause
5.2	Page 120 of 148	The distribution licensee/open access consumer as an eligible entity shall apply to the Central Agency for Certificates within three months from the end of a financial year, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission, or notified by Central Govt. under Energy Conservation Act , whichever is higher, as per format 3.5. The distribution licensee/open access consumer shall also submit the details of actual Renewable Energy Procurement during the month by Distribution Licensee/ Open Access Consumer in the financial year, like PPA/PSA wise, technology wise, REGS/CGP wise, GTAM/GDAM and RECs, duly certified by SLDC/State Agency as per format 3.6.	The distribution licensee/open access consumer as an eligible entity shall apply to the Central Agency for Certificates within three months from the certification by the concerned State Commission, along with a copy of certification from the concerned State Commission about purchase of electricity from renewable energy sources in excess of the renewable purchase obligations as determined by the concerned State Commission, as per format 3.5. The distribution licensee/open access consumer shall also submit the details of actual Renewable Energy Procurement during the month by Distribution Licensee/ Open Access Consumer in the financial year, like PPA/PSA wise, technology wise, REGS/CGP wise, GTAM/GDAM and RECs, duly certified by SLDC/State Agency as per format 3.6.
Format 4.2	Page 124 of 148	Declaration clause I. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. II. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges.	Declaration clause I. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity utilized to offset RPO by any obligated entity. II. I/We hereby declare that, I/We shall not apply for issuance of Certificates against electricity supplied to BESS for charging or to PSP for pumping where the corresponding RECs for such quantum of energy shall be claimed by such BESS or PSP, and the electricity discharged from such BESS or PSP shall be utilized to offset RPO by any obligated entity.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
		III. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.	III. I/We hereby declare that I/We shall not apply for issuance of Certificates against electricity for which I/We have availed i) waiver of or concessional transmission charges or (ii) waiver of or concessional wheeling charges. IV. I/We hereby undertake that the application for issuance of Energy Injection Report (EIR) shall be submitted to the respective RLDC/SLDC within three months from the last date of actual energy injection for each month, in accordance with the Procedure issued by the Central Agency for implementation of the REC Mechanism. V. I/We hereby undertake that information regarding any VPPA contract entered with Designated Consumer / Consumer shall be submitted to the respective State Agency / SLDC / RLDC and the Central Agency within 10 days of signing of such agreement, in the format prescribed under Section-G of the Procedure issued by the Central Agency for implementation of the REC Mechanism. VI. I/We will immediately inform State Agency/RLDC and Central Agency, if there is any change in the information submitted at the aforementioned paras in this declaration form.
Format 4.2 (for BESS)	Page 126 of 148		New format added

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
Format 4.4	Page 131 of 148		New format Added
Part 5 PROCEDURE FOR REDEMPTION OF RENEWABLE ENERGY CERTIFICATE			
4 Step 1	Page 135 of 148	The Eligible Entity interested in retaining their Renewable Energy Certificates may apply to the host State Agency, where the eligible entity is located.	The Eligible Entity (REGS/CGP/BESS) interested in retaining their Renewable Energy Certificates may apply to the host State Agency, where the eligible entity is located. Note - Clause 10 of the MoP's notification S.O.4421 (E) dated 27.09.2025 on RCO allows aggregation of RCO compliance for multiple designated consumers under common control at the holding company level as defined in the Companies Act, 2013 (18 of 2013), or at the level of a cooperative society registered under the relevant Co-operative Societies Acts. The relevant clause is quoted as below: <i>"10. The Renewable Consumption Obligation compliance for multiple designated consumers under common control shall be considered on an aggregate basis, at the holding company level as defined in the Companies Act, 2013 (18 of 2013), or at the level of a cooperative society registered under the relevant Co-operative Societies Acts, as the case may be."</i> The Eligible Entity (Distribution Company / Open Access Consumer) interested in retaining their Renewable Energy Certificates may apply to the host State Agency, where the eligible entity is located after getting approval from concerned State Commission.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
5	Page 136 of 148		STEP-WISE DESCRIPTION OF THE PROCEDURE FOR REDEMPTION AND UTILIZATION OF REC UNDER VPPA STEP 1: The Consumer/Designated Consumer shall inform the Central Agency, about the nos. of RECs utilized towards compliance with its RPO/RCO from the total RECs available in its account, along with supporting documents evidencing such utilization as per format 5.5. STEP 2: Upon utilization of the RECs for RPO/RCO compliance, the Central Agency shall remove such RECs from the account of the Consumer/Designated Consumer and update the account of consumer accordingly as per format 5.6. STEP 3: Any balance RECs remaining in the account of the Consumer/Designated Consumer, after meeting its RPO/RCO requirements, may be carried forward for compliance in subsequent years.

Summary of the changes made with respect to Revision-3

Clause No.	Page No.	Previous Clause	New Clause
8.2	Page 140 of 148	7.2 In accordance with the Rules/Byelaws of Power exchange approved by the CERC, monthly trading of RECs shall be undertaken for discovery of Price on Power Exchange(s). All valid and eligible offers for RECs received for dealing on Power Exchange shall be considered for trading to be carried out on the last Wednesday* of every month. In the event of a bank holiday on the last Wednesday of any month, trading shall take place on the next bank working day. If there are other exigencies warranting change in the day for trading, the Central Agency can make such change as considered necessary under intimation to all concerned. The bidding window would open simultaneously on all the Power Exchange(s) designated for dealing in the RECs by CERC from 13:00 Hrs to 15:00 Hrs on the day of trading. *As per the CERC order dated 08.10.2023 in the matter of petition number 375/MP/2022 and 379/MP/2022, trading sessions of the REC contracts at the power exchanges shall be held on the 2nd and the last Wednesday of each month, for the next six months from the month of this Order. Subsequently, the frequency of REC trading session will be as per the further directions of Hon'ble CERC.	8.2 In accordance with the Rules/Byelaws of Power exchange approved by the CERC, monthly trading of RECs shall be undertaken for discovery of Price on Power Exchange(s). All valid and eligible offers for RECs received for dealing on Power Exchange shall be considered for trading to be carried out on the second and last Wednesday* of every month. In the event of a bank holiday on the second and last Wednesday of any month at the offices of the Power Exchanges or at the NLDC office, trading shall take place on the next bank working day. If there are other exigencies warranting change in the day for trading, the Central Agency can make such change as considered necessary under intimation to all concerned. The bidding window would open simultaneously on all the Power Exchange(s) designated for dealing in the RECs by CERC from 13:00 Hrs to 15:00 Hrs on the day of trading. *As per the CERC order dated 08.10.2023 in the matter of petition number 375/MP/2022 and 379/MP/2022, trading sessions of the REC contracts at the power exchanges shall be held on the 2nd and the last Wednesday of each month, for the next six months from the month of this Order. Subsequently, the frequency of REC trading session will be as per the further directions of Hon'ble CERC.

Summary of the changes made with respect to Revision-3			
Clause No.	Page No.	Previous Clause	New Clause
8.7	Page 141 of 148	7.7 In case of exchange of Certificates through electricity traders, all the applications submitted by the trader and duly consented by the seller received till 15:00 hrs will be processed by 15:00 hrs of the next working day. The applications submitted on a non-working day of the Central Agency, will be considered on the next working day. If there are other exigencies warranting any delay in processing of the applications, the Central Agency can make such change as considered necessary with a notice on REC Portal.	8.7 In case of exchange of Certificates through electricity traders, all the applications submitted by the trader and duly consented by the seller received till 15:00 hrs will be processed by 15:00 hrs of the next working day. The applications submitted on a non-working day of the Central Agency, will be considered on the next working day. If there are other exigencies warranting any delay in processing of the applications, the Central Agency can make such change as considered necessary with a notice on REC Portal. Further, where the last compliance day for RCO / RPO falls on a non-working day of the Central Agency, the applications shall be processed on such non-working day.
Format 5.5	Page 147 of 148		New Added
Format 5.6	Page 148 of 148		New Added
		REGS/CGP	REGS/CGP/BESS (BESS added at suitable places)